# E85 and Flex Fuel Vehicles

California Energy Commission
Workshop on Opportunities to Expand
the Use of Alternative Transportation
Fuels

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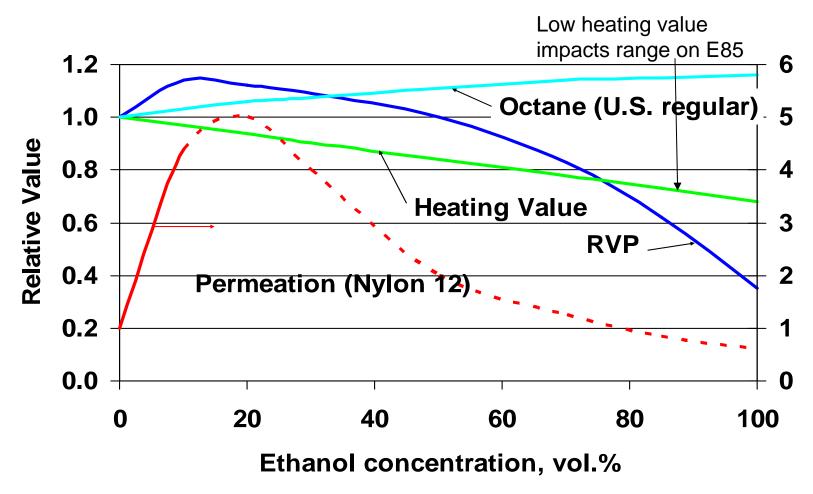
### Background

- Widespread concerns about greenhouse gas emissions and petroleum fuel use are driving consideration of various alternative fuels
- California Energy Commission/Air Resources Board Integrated Energy Policy Report calls for 15% reduction in petroleum fuel use by 2020
  - July 2003 report concluded that significant penetration of alternative fuels would be needed
  - > Final report due November 2005
- AB 1493 calls for substantial reductions in vehicle CO2
  - > In-use fleet: 17% in 2020, 27% in 2030
  - New vehicles: 22% in 2012, 30% in 2016

#### Ethanol Use in California

- Currently more than 900M gallons of ethanol is used in California as 5.7% blends
- Renewable Fuel Standard in the energy bill pending in Congress would likely require similar quantities in California
- Evaporative emissions due to permeation requires mitigation strategies
- Tailpipe NOx emission concerns have limited ethanol blends to 5.7% in California
  - > CRC "E-67" study will provide data on newer vehicles late Summer 2005

# Typical Ethanol Impacts on Fuel Properties

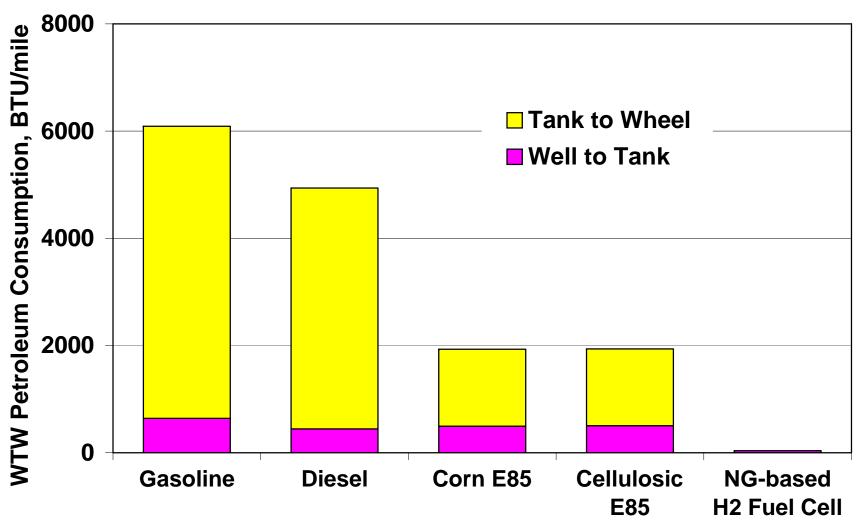


Permeation results are illustrative, depend on polymeric material

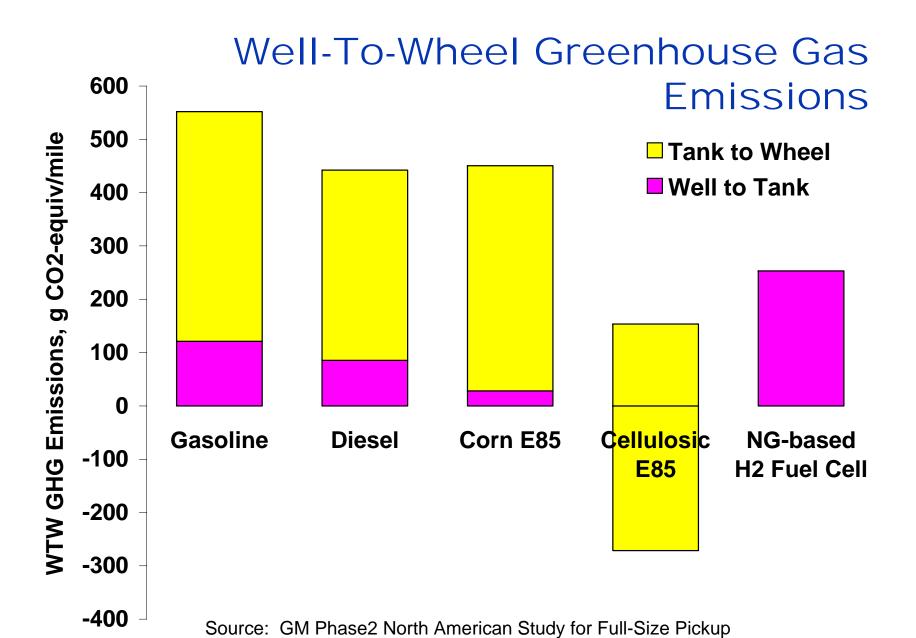
#### E85 and Flex Fuel Vehicles

- Ethanol has the potential to address reductions in petroleum fuel use and GHG's proposed in California in the near term. E85 and FFVs maximize the use of ethanol.
- Based on technical assessment, permeation evaporative emissions may not be an issue with E85
  - > CRC "E-65" research due to provide data by December 2005
- 20% GHG reduction with E85 from corn, 60-65% GHG reduction with cellulose E85\*
- Research suggests that 25-30% of the US fuel pool could be replaced by ethanol\*\*
- Currently about 300,000 FFVs estimated in the California in-use fleet, growing at the rate of 50,000 per year.
- E85 can be cost competitive to gasoline at \$2.20 per gallon on an energy equivalent basis without subsidies for ethanol.
  - \* "An Update of Energy and Greenhouse Gas Emission Impacts of Fuel Ethanol", Michael Wang, Argonne National Laboratory, February 2005.
  - \*\* GM/University of Toronto research on cellulose ethanol supply

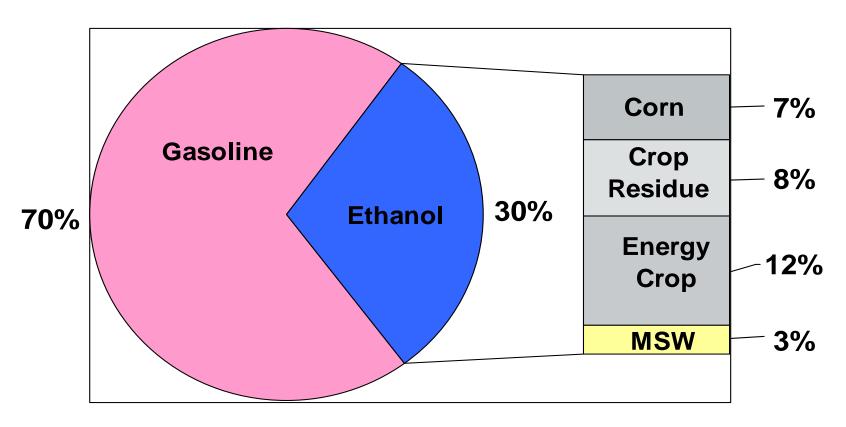
## Well-To-Wheel Petroleum Consumption



Source: GM Phase2 North American Study for Full-Size Pickup



# Practical Estimate of Potential U.S. Ethanol Portion of U.S. Light-Duty Fuels (Year 2020)



All percentages are on an energy equivalent basis

Source: GM/University of Toronto research on cellulose ethanol supply

#### Barriers to E85 and FFVs

- Development of E85 infrastructure is currently prohibitively expensive and time consuming
  - Only one retail outlet in San Diego
  - > Enhanced Vapor Recovery requirements
  - > Currently only research permits
  - Widespread infrastructure would be needed
- Supply/availability of ethanol
  - > California would require 3.5B gal of ethanol per year to displace 15% petroleum fuel
  - Production of ethanol from cellulose would be needed to address GHG reduction targets
- Continued incentives are needed beyond 2008 to insure availability of FFVs
- Future California emission requirements are likely to limit the availability of E85 FFVs beyond 2007 as PZEVs are sold to meet the ZEV mandate
- Advancements in cellulose ethanol production technology, development of ethanol production in California
- Control of criteria pollutant emissions from ethanol production

# Recommendations to Encourage Increased Use of F85

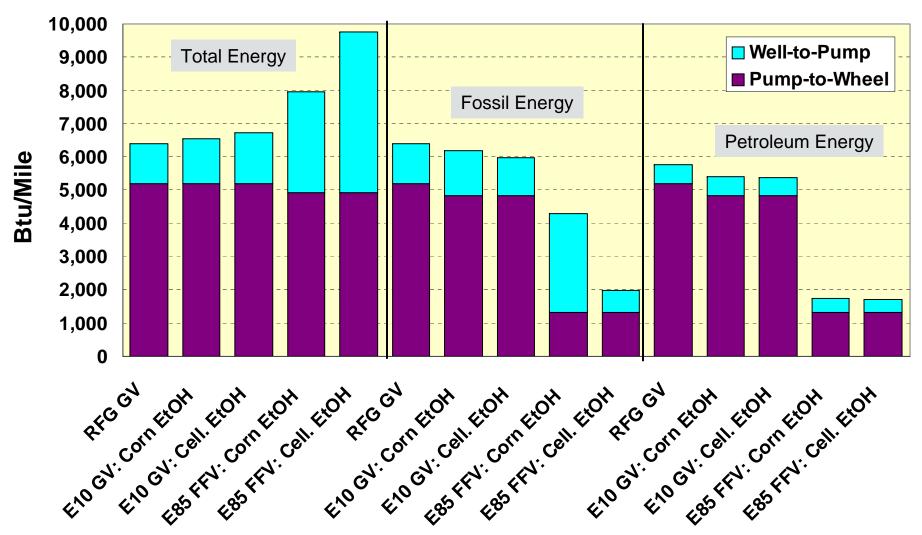
- Facilitate state EVR permitting process
- State E85 infrastructure incentives
- Support for California based cellulose ethanol production
  - > Sponsor research
  - > Support pilot plant
- Support continued national incentives for FFVs
- Support tax credits for infrastructure development

## Summary

- E85 represents perhaps the best opportunity to address California goals of reducing petroleum fuel use and greenhouse gas emissions.
- Several barriers must be addressed including infrastructure development, increased ethanol supply and FFV availability.
- California cellulose ethanol production capability would likely be needed.
- Increased use of E85 is at least neutral to air quality, and would likely help to address permeation evaporative emission concerns.

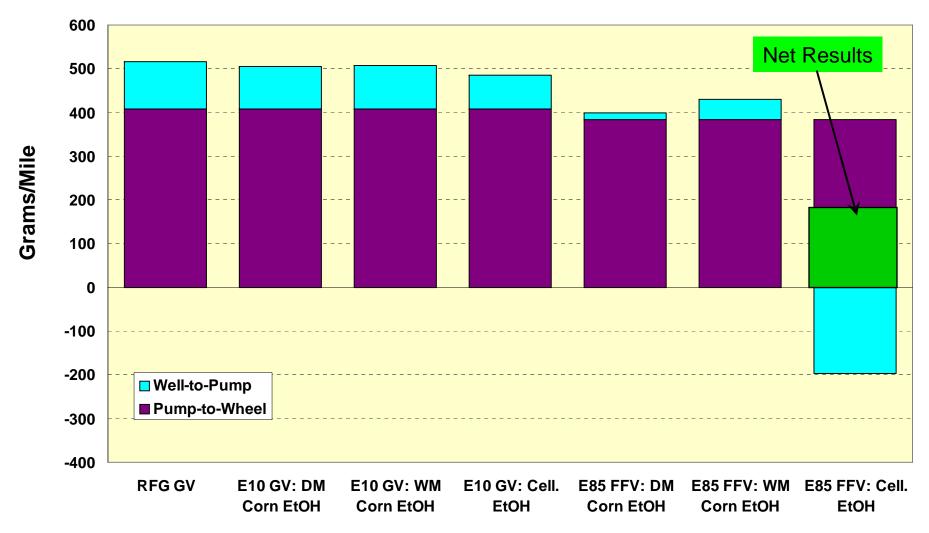
# Back-up Material

# Use of Ethanol to Replace Gasoline Results in WTW Energy Benefits



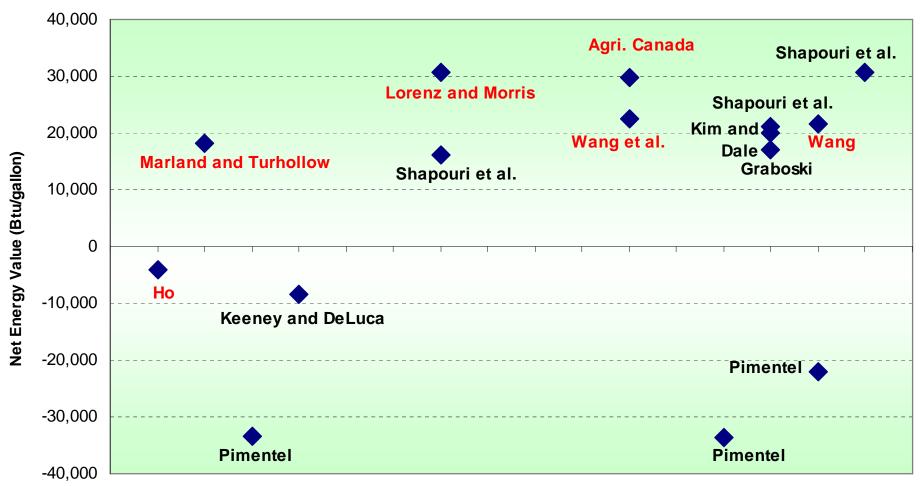
Source: "An Update of Energy and Greenhouse Gas Emission Impacts of Fuel Ethanol", Michael Wang, Argonne National Laboratory, February 2005.

#### Per-Mile GHG Emission Results Show Larger Benefits of E85 and Cellulosic Ethanol



Source: "An Update of Energy and Greenhouse Gas Emission Impacts of Fuel Ethanol", Michael Wang, Argonne National Laboratory, February 2005.

#### Energy Balance of Corn Ethanol Results Among Studies (Based on Fossil Energy Use)



1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 Studies highlighted in red have GHG emission results.

Source: "An Update of Energy and Greenhouse Gas Emission Impacts of Fuel Ethanol", Michael Wang, Argonne National Laboratory, February 2005.